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STATE OF SOUTH CAROLIN	<b>A</b>	203/4/13		24000X
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Submitted by: Piedmont Natura	al Gas	SC Bar Number	. '	
Address: PO Box 33068		Telephone:	704-731-4	1560
10 Box 33008		Fax:	704-364-1	395
Charlotte, NC 28233	· ·	Other:	·	
		Email: jenny.fu	rr@piedmon	tng.com
NOTE: The cover sheet and information as required by law. This form is required be filled out completely.	contained herein neither replaces d for use by the Public Service Co	nor supplements the formmission of South Ca	iling and servi arolina for the	ce of pleadings or other papers purpose of docketing and must
☐ Emergency Relief demanded in  ☑ Other: Monthly Analysis of	petition ex			Commission's Agenda
INDUSTRY (Check one)	NATUR	E OF ACTION (	Check all tha	t apply)
Electric	Affidavit	Letter		Request
Electric/Gas	Agreement	Memorandum		Request for Certification
Electric/Telecommunications	Answer	Motion		Request for Investigation
Electric/Water	Appellate Review	Objection		Resale Agreement
Electric/Water/Telecom.	Application	Petition		Resale Amendment
Electric/Water/Sewer	Brief	Petition for Reco	sideration	Reservation Letter
<b>⋈</b> Gas	Certificate	Petition for Ruler	naking	Response
Railroad	Comments	Petition for Rule to	Show Cause	Response to Discovery
Sewer	Complaint	Petition to Interve	ne	Return to Petition
Telecommunications	Consent Order	Petition to Interven	e Out of Time	Stipulation
Transportation	Discovery	Prefiled Testimon	У	Subpoena
Water	Exhibit	Promotion		Tariff
☐ Water/Sewer	Expedited Consideration	Proposed Order		Other:
Administrative Matter	Interconnection Agreement	Protest		
Other:	Interconnection Amendment	Publisher's Affida	vit	
	Late-Filed Exhibit	☐ Report		
	Print Form	Reset Form	3	



March 13, 2013

Ms. Jocelyn Boyd Chief Clerk and Administrator Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of January 2013 (December 2012 Actual).

If you have any questions, please feel free to contact me.

Sincerely,

Jenny Furr

Manager-Regulatory Reporting

704-731-4560

Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

Deferred Account Activity - South Carolina Piedmont Natural Gas Company

Account #25304

Reporting Month January 2013 Gas Flow Month December 2012 Debit (Credit)

Description	2	Reference	Acc	Account Totals
Beginning Balance - Prior Month Ending Balance	Pric	Prior Mo Report	. ↔	6,263,677.32
Activity:				
Commodity Cost (Over) Under Collection		Page 2		(172,294.10)
Fixed Gas Costs (Over) Under Collection		Page 3		(794,419.30)
Negotiated Losses		Page 4		72,681.53
Capacity Release		Page 5		(168,424.33)
Off System Sales Revenues				(2,199,472.55)
Off System Sales Costs				2,065,063.91
WNA				626,229.70
Gas Cost Portion of Uncollectible Write-Offs -SC				(198.49)
Hedging Monthly Activity				27,902.60
WNA Adjustment from October 2012				(116.69)
Supplier Refunds				•
Ending Balance Before Interest			€9-	5,720,629.60
Accrued Interest		2.4090%		12,029.25
Ending Balance			₩	5,732,658.85

10-Year Treasury Bill plus 65 basis points (per Order No. 2009-4-G) not to accrue under/over collection balances in excess of \$20 million - Beginning 9/09

2013 MAR 14 AM 11: 54 RECEIVED Piedmont Natural Gas Company
Calculation of Commodity True-Up
Reporting Month January 2013
Gas Flow Month December 2012
Debit (Credit)

Line				
휭	<u>ttem</u>	Reference	Dollars	Dekatherms
	Computation of P/M Actual (Over) Under Collection			
-	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	\$ 69.036.158.07	15.737.019
7	Adjustment to Total Cost of Gas		00.0	
ო	Modified Cost of Gas	ACOG WS PM ACTUAL	69,036,158.07	15.737.019
4	Less:			
ťΩ	Demand Charges	ACOG WS PM ACTUAL	11,305,476.56	
ဖ	Off-System Sales	OSS PM	17,198,117.13	4,933,641
7	LNG Processing Charges	ACOG WS PM ACTUAL	38,024.38	•
œ	Banked Gas P/M	ACOG WS PM ACTUAL	(14,655.00)	(3,908)
တ	Banked Gas C/M	ACOG WS PM ACTUAL	(4,627.50)	(1,234)
5	Rates 124 - Sales to Transport Cust - NC	301-C PM	0.00	•
Ξ	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	244,902.34	3,318
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	11,244.45	2,242
4	Actual Carolinas Commodity COG for System Supply		\$ 40,257,675.71	10,802,960
15	P/M Weighted Average Cost of Gas per dt		3.72654	
16	Commodity Cost of System Supply for Sales Service Customers	Line 14	\$ 40,257,675.71	
17	SC Allocation Factor P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply	ACOG - PM Actual	15.314%	
19 20	Commodity Cost Collection P/M (Ov) Un Collection of Commodity Costs	ACOG - PM Actual	\$ (6,337,354.56) \$ (172,294.10)	

Piedmont Natural Gas Company
(Over) Under Collections of Fixed Gas Costs
Reporting Month January 2013
Gas Flow Month December 2012
Debit (Credit)

Amount	\$ 11,343,500.94 1 402 659 38	\$ 12,746,160.32	\$ 2,040,660.27	\$ 2,442,477.89 (1,277,805.20) 1,670,406.88	\$ 2,835,079.57	\$ (794,419.30)
Reference	Demand values for deferred reports Demand Cost WS - modified	L1 + L2 Demand True-up ACOG	L3 X L4	Customer Accounting WS		L5-L9
ltem	Computation of P/M Actual (Over) Under Collection: Carolinas Actual Demand & Storage Incurred Add: Capacity Release Credits	Demand & Storage Charges for True-Up SC Demand Allocation %	D&S Charges Allocated to SC	Fixed Gas Cost Collections Reverse P/M Unbilled C/M Unbilled	Demand Collections	Prior Month Actual (Over) Under Collection
Line No.	<i>≻</i> ~	ω 4	2	9 ~ 8	0	9

Piedmont Natural Gas Company Negotiated Losses

Negotiated Losses	Reporting Month January 2013	Gas Flow Month December 2012	Debit (Credit)	

		Amount	\$ 72,681.53	•	\$ 72,681.53	
Reporting Month January 2013 Gas Flow Month December 2012 Debit (Credit)		Reference	GL Activity Report			
		Item	Prior month actual amounts	Adjustment for a Prior Month	Net Adjustment	
	Line	No.	<u>-</u>	2 A	ლ ლ	

Piedmont Natural Gas Company Capacity Release Reporting Month January 2013 Gas Flow Month December 2012

Gas Flow Month December 2012	Debit (Credit)	

Amount

Reference

tem

Line No

\$ (1,402,659.38)	0.75	\$ (1,051,994.54)	0.16010	\$ (168,424.33)
D&S Wksht	Commission Order	11 X L2	Commission Order	L3 X L4
1 Carolinas Actual Capacity Release Credits - P/M	2 Ratepayer Share	3 Actual Ratepayer Share - Prior Month	4 SC Demand Allocation %	5 SC Ratepayer Share - Prior Month

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